

Mountain — Natural Gas 1996

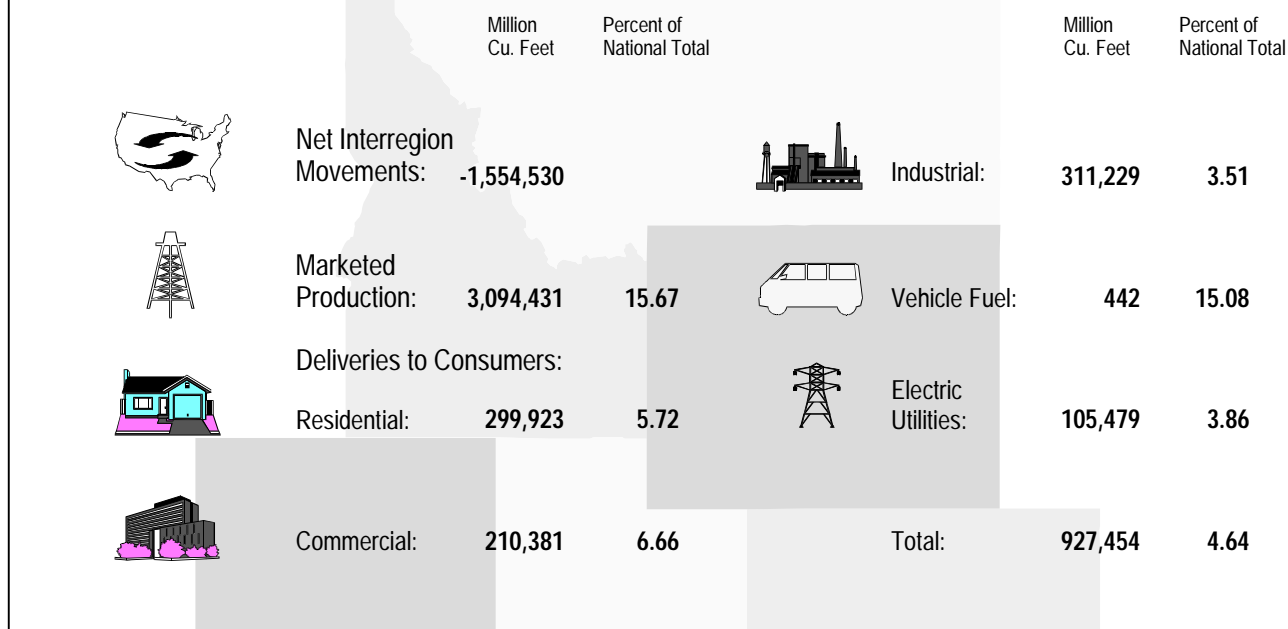


Table 43. Summary Statistics for Natural Gas — Mountain, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	38,711	38,987	37,366	39,275	38,944
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	30,965	34,975	38,539	38,775	41,236
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	2,352,729	2,723,393	3,046,159	3,131,205	3,166,689
From Oil Wells	677,771	535,884	472,397	503,986	505,903
Total.....	3,030,499	3,259,277	3,518,556	3,635,191	3,672,592
Repressuring	249,215	246,467	213,297	183,504	158,953
Nonhydrocarbon Gases Removed	25,544	153,992	141,220	149,005	241,953
Wet After Lease Separation.....	2,755,741	2,858,817	3,164,039	3,302,682	3,271,686
Vented and Flared	95,299	132,899	135,082	187,861	177,255
Marketed Production.....	2,660,441	2,725,918	3,028,956	3,114,821	3,094,431
Extraction Loss	137,805	145,010	154,116	161,227	191,503
Total Dry Production.....	2,522,636	2,580,908	2,874,840	2,953,594	2,902,928
Supply (million cubic feet)					
Dry Production	2,522,636	2,580,908	2,874,840	2,953,594	2,902,928
Receipts at Region Borders					
Imports.....	963,487	1,023,020	1,258,926	1,393,874	1,418,625
Intransit Receipts	0	0	0	0	0
Interregion Receipts.....	524,329	245,976	253,000	363,540	346,591
Withdrawals from Storage					
Underground Storage	114,268	153,333	100,699	118,287	146,490
LNG Storage.....	4,138	1,583	644	661	770
Supplemental Gas Supplies	7,188	8,493	8,177	7,170	6,787
Balancing Item	-329,100	-73,696	-92,850	-307,718	-226,296
Total Supply.....	3,806,947	3,939,617	4,403,436	4,529,409	4,595,896

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas — Mountain, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	994,686	1,052,537	1,084,170	1,106,003	1,162,821
Deliveries at Region Borders					
Exports.....	2,579	3,359	5,546	42	3,405
Intransit Deliveries.....	14,554	0	0	0	0
Interregion Deliveries.....	2,703,411	2,755,591	3,195,395	3,308,568	3,316,341
Additions to Storage					
Underground Storage.....	90,294	126,487	117,530	114,133	112,421
LNG Storage.....	1,422	1,643	796	663	817
Total Disposition.....	3,806,947	3,939,617	4,403,436	4,529,409	4,595,805
Consumption (million cubic feet)					
Lease Fuel.....	56,507	38,788	40,453	52,924	55,623
Pipeline Fuel.....	97,881	104,650	112,003	107,495	76,874
Plant Fuel.....	73,510	71,320	72,888	73,571	102,870
Delivered to Consumers					
Residential.....	254,547	284,231	272,805	274,405	299,923
Commercial.....	182,577	202,073	197,515	197,993	210,381
Industrial.....	239,869	270,297	285,475	295,227	311,229
Vehicle Fuel.....	115	147	312	462	442
Electric Utilities.....	89,679	81,032	102,719	103,926	105,479
Total Delivered to Consumers.....	766,788	837,780	858,826	872,014	927,454
Total Consumption.....	994,686	1,052,537	1,084,170	1,106,003	1,162,821
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	218	846
Commercial.....	17,234	19,868	26,075	29,185	33,154
Industrial.....	205,053	232,886	248,307	261,683	280,217
Electric Utilities.....	96,017	79,378	101,179	98,471	95,111
Firm Deliveries (million cubic feet)					
Residential.....	NA	284,231	272,805	274,405	299,923
Commercial.....	NA	192,106	180,906	186,182	198,451
Industrial.....	NA	135,846	139,031	156,723	181,762
Electric Utilities.....	NA	61,360	87,257	93,140	95,137
Vehicle Fuel.....	NA	136	287	452	428
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	0	0	0	0
Commercial.....	NA	9,967	16,610	11,811	11,930
Industrial.....	NA	134,450	146,445	138,505	129,467
Electric Utilities.....	NA	20,740	17,839	9,177	4,647
Vehicle Fuel.....	NA	11	24	11	14
Number of Consumers					
Residential.....	3,213,437	3,295,742	3,432,387	3,578,020	3,746,952
Commercial.....	321,754	326,468	331,808	337,499	344,111
Industrial.....	3,447	2,903	3,895	4,712	5,861
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	79	86	79	77	80
Commercial.....	567	619	595	587	611
Industrial.....	69,588	93,109	73,293	62,654	53,102
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.43	1.80	1.65	1.31	1.78
Imports.....	1.68	1.84	1.55	1.06	1.49
Exports.....	1.42	1.11	1.56	1.53	1.92
Pipeline Fuel.....	1.48	1.80	1.57	1.24	1.70
City Gate.....	2.75	2.77	2.99	2.44	2.56
Delivered to Consumers					
Residential.....	5.16	5.17	5.47	5.32	4.91
Commercial.....	4.24	4.33	4.61	4.45	4.02
Industrial.....	3.07	2.84	2.88	3.08	3.04
Vehicle Fuel.....	4.11	4.11	4.19	3.99	3.99
Electric Utilities.....	2.07	2.48	2.09	1.74	2.34

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Mountain Census Division includes Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.